# **CO-DIGESTION EVALUATIONS**

## **TWO FACILITIES**

## **DIFFERENT DRIVERS**

## **SIMILAR EVALUATION APPROACH**

## **Topics presented:**

- Fresno-Clovis and Las Vegas facilities
- Study drivers
- Evaluation components
- Outcomes





# FRESNO-CLOVIS REGIONAL WATER RECLAMATION FACILITY



- 13 anaerobic digesters
- HSW receiving program in place
  - FOG and food waste
  - Permanent receiving station with 3 holding tanks
    - Mix 50/50 primary sludge and HSW prior to pumping to digesters
    - Feed only Digesters 9 13



# FRESNO-CLOVIS RWRF HSW RECEIVING STATION













## **DRIVERS FOR EVALUATION**

# Fresno-Clovis (CA) Regional Water Reclamation Facility

- More digester capacity needed by 2026
  - Population growth
  - CA Senate Bill 1383 mandated cities decrease volume of landfilled organics
- Maximize digester gas production
  - Existing HSW program digester gas for use in boilers and for combustion turbine fuel (electricity)

### **Las Vegas Water Pollution Control Facility**

- Increase digester gas production
  - Existing pilot HSW receiving station boosted gas production
    - Improvements needed to make it permanent and increase capacity
  - Digester gas used in boilers and for engine generator fuel (electricity)
  - Excess digester volume & abundant sources of FOG

More HSW = More digester gas = More heat & power



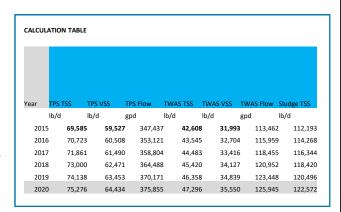
# THE APPROACH

- 1. Gather data and ask questions
- 2. Availability and characteristics of material
- 3. Digester capacity (volume)
- 4. Solids retention time
- 5. Volatile solids loading rate
- 6. HSW VS/Total VS
- 7. Digester gas



## DATA GATHERING AND SYSTEM UNDERSTANDING

- At least 3 years of data:
  - Flows and loads (gpm, %TS, %VS) into and out of each solids process
  - Digester gas production; volume and gas constituents
  - Use Excel instead of modeling software
- Operating methods; maintenance periods
- Get to know the system through discussion with operators & supervisors





## WHAT HSW IS AVAILABLE?

Las Vegas WPCF - Organic Solution
Management (OSM) provided a market analysis

Volume of Organic Waste Stream Material Available in the Las Vegas Region (Table Adapted from CLV Feed Stock Report by OSM, June 2017)

ORGANIC WASTE STREAM NAME	SOLID/LIQUID	VOLUME ESTIMATED (GALLONS PER YEAR)
Grease Trap	Liquid	42,000,000
Grease Trap Processing Sludge	Solid	6,200,000
Yellow Oil Processing Material	Liquid	1,400,000
Food Manufacturing	Liquid	3,500,000
Food Manufacturing	Solid	8,000,000
Casino Food Waste	Solid	50,000,000
Grocery Food Waste	Solid	40,000,000

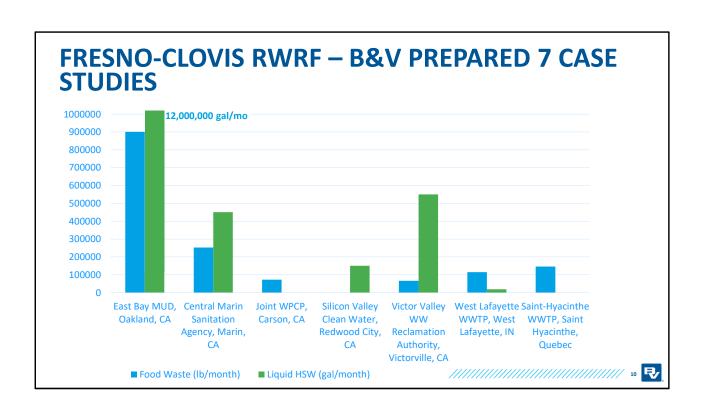
#### **Considerations**

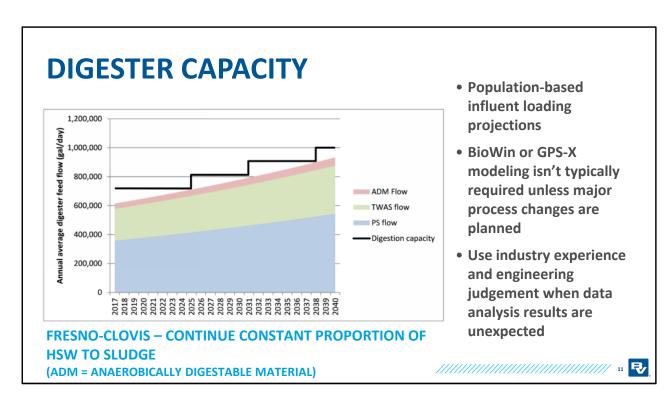
- Volume
- Schedule of availability
- Size of collection area
- Extent of preprocessing needed
- %TS and %VS

A Market Assessment is a valuable planning tool.

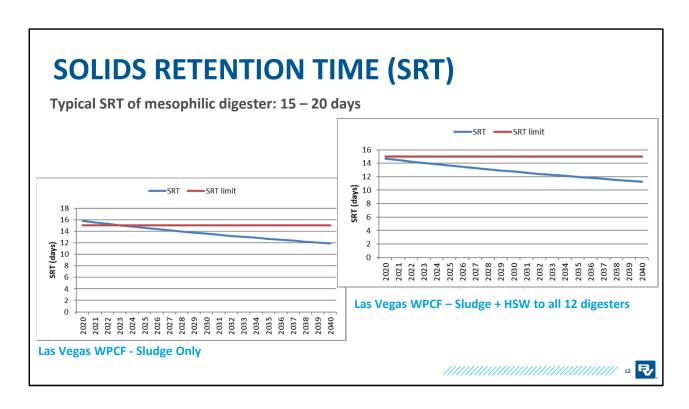


OSM operates and maintains the pilot HSW receiving facility at Las Vegas. They are the HSW collector and hauler.

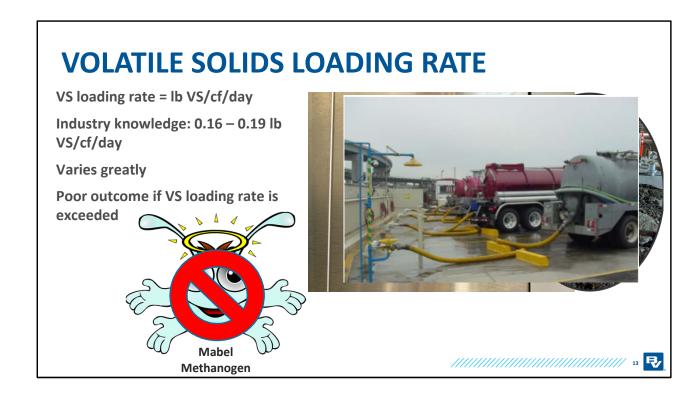




For this project we assumed historical performance was indicative of future process performance. Example of engineering judgement: data shows that 90% of the influent TSS is dropping out in the primary clarifier. That's too high. We'd back that off to 70%.

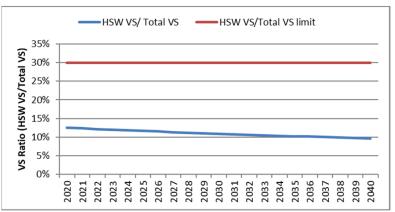


SRT=FLOW/VOLUME. 40 CFR 503 requires 15 days at 95 - 131 deg to achieve Class B. Las Vegas noted they had excess digester capacity but the data showed that it would not last long. Recommended they thicken TWAS more, which could be done with existing equipment. Dewatered sludge is landfilled and not required to be class B, so 12 days of SRT is the minimum for stable digester operation.



## **RATIO OF HSW VS: TOTAL VS**

- Limited documentation of upper limit
- Des Moines Wastewater Reclamation Facility codigests 25% - 35% of Total VS
- Foaming required submerged fixed covers, large diameter overflow pipes and spray nozzles



Las Vegas WPCF - Sludge + HSW to all 12 digesters



# **DIGESTER GAS**

Develop digester gas projections for the feasible alternatives

#### **ASSUMPTIONS**

PARAMETER	SLUDGE	HSW
Volatile solids reduction (%VSr)	54%	93%
VSr to gas conversion (scf/lb. VSr)	15	17
Methane content (%)	60%	72%

Can the existing system use the projected volume of gas? Explore improvements or changes to technology.



Digester Gas-fueled Boiler



RNG or CNG

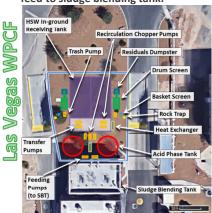


# **OUTCOMES**

## Fresno - Clovis RWRF

- Feed HSW to all digesters on a 15 minute cycle
- Add HSW unloading and storage capacity
- Serve as a reliable, long term HSW accepter by adding new digesters in 2026, 2033 and 2039
- Digester gas analysis was not part of the study

New, complete HSW receiving station with acid phase digestion & constant feed to sludge blending tank.



- Thicken WAS to maximize digester vol.
- Upgrade biogas to RNG (inexpensive electricity locally)



Las Vegas: Acid phase digester has a 24-48 hour detention time. A small amount of WAS is added to promote hydrolysis.

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**Questions?** 

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